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SAN

ANTONIO

EXPLORATIONS LTD.

ANNUAL REPORT
1984

corporate information

DIRECTORS

J. P. Crone, Victoria
R. G. Elliott, Calgary
D. R. Jepson, Calgary
C. V. Klopfer, Calgary
G. A. Reid, Calgary

OFFICERS

D. R. Jepson, President
G. A. Reid, Secretary-Treasurer
V. F. Maxwell, Assistant Secretary

HEAD OFFICE

Suite 205
309 Second Avenue Southwest
Calgary, Alberta T2P 0C5

AUDITORS

Deloitte, Haskins & Sells
Suite 2300
255 Fifth Avenue Southwest
Calgary, Alberta T2P 3G6

BANK

The Bank of Nova Scotia
700 - Second Street Southwest
Calgary, Alberta T2P 2N7

REGISTRAR & TRANSFER AGENT

Montreal Trust
411 Eighth Avenue Southwest
Calgary, Alberta T2P 1E7

SOLICITORS

McDonald & Hayden
800 Sunlife Tower III
112 - Fourth Avenue Southwest
Calgary, Alberta T2P 0H3

LISTED ON

The Alberta Stock Exchange
300 Fifth Avenue Southwest
Calgary, Alberta T2P 3C4

The following legend applies to all maps contained in this report.

LEGEND	
	Land in which San Antonio has an Interest
	Oil Well
	Gas Well
	Oil and Gas Well
	Location
	Service Well
	Water Injection Well
	Dry and Abandoned
	Abandoned Oilwell

to our shareholders

The year 1984 was one of growth for your Company. Following are some of the financial highlights for the year ending December 31, 1984:

- Capital Expenditures increased to \$1,874,700 from \$1,615,400 the previous year.
- Cash Flow rose to \$1,825,600 in 1984 versus \$1,703,900.
- Earnings before Income Tax climbed to \$918,900 versus \$869,600 last year.
- Net Earnings increased to \$705,000 in 1984 versus \$667,100 despite a considerable drop in the Alberta Royalty Tax Credit from 75% to 50%.

Production for the year averaged 226 BOPD in 1984 versus 159 BOPD in 1983.

During this past year the Company participated in the drilling of fourteen wells of which ten were completed as oilwells, one a water injection well, and three dry holes. Activity at Carrot Creek continued with the drilling of one dry hole and a Cardium oilwell exhibiting twenty feet of pay and an initial productivity of 175 BOPD. This latter well is an extension of a separate pool to the north-east of our waterflood project.

The Company drilled five new wells in Battle South resulting in four oilwells and one suspended oilwell. Rainbow South activity yielded the Company one Keg River oilwell and one dry hole.

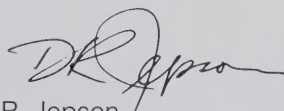
The Company participated in two Cardium oilwells in the Minnehik Buck Lake area. Willesden Green activity similarly produced two Cardium oilwells.

As reported earlier San Antonio owns approximately 15% of the shares in Vikor Resources Ltd. Vikor has just completed one year of CO₂ injection into its experimental pilot Tertiary Recovery Project in the old Joffre Viking oilfield in central Alberta. Plans are underway for an expansion of this project to a commercial level.

In summary, 1984 was a very encouraging year for your Company with continuation of the old projects and the start of several new projects, all with virtually no increase in bank debt. Several new projects are hoped to be developed during 1985 based on work that is already done.

The Board would like to express its thanks to your staff who have done an exceptional job during the past year.

On behalf of the Board,



D. R. Jepson,
President

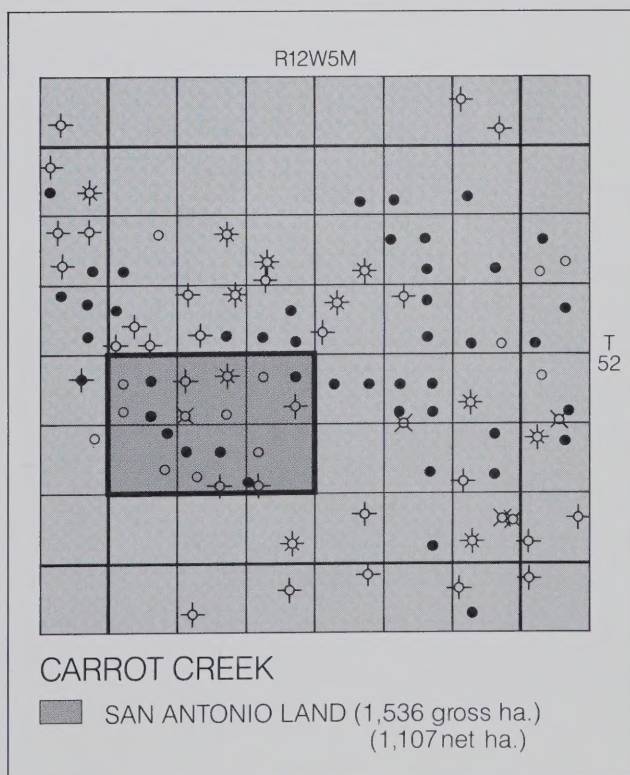
exploration and development activities

CARROT CREEK

In August 1984, the Company drilled a well in Lsd. 16-16-52-12 W5M., which proved to be an extension of an existing Cardium oil pool. This well has 20 feet of pay and exhibited an initial productivity of 175 BOPD. Since that time Amoco, the major operator in this pool, has started work on the formation of a waterflood unit. It is expected that the waterflood will be operational by year-end. The waterflood should increase San Antonio's primary well allowable from the current 50 BOPD to some 150 BOPD under full waterflood.

An offset to the 16-16 well was drilled at Lsd. 8-16-52-12 W5M., in December and failed to encounter Cardium pay. It has been abandoned.

The Company plans additional drilling in 1985 within and adjacent to our waterflood project with a view to increasing our production from the area.

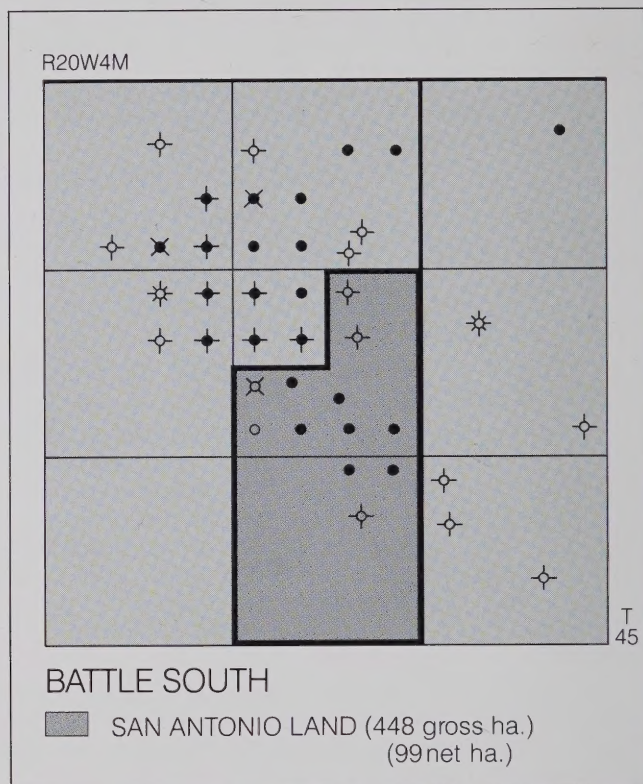


exploration and development activities (cont'd)

BATTLE SOUTH

Five new wells were drilled during the year resulting in four oilwells. The fifth well was completed but subsequently yielded only water and will be converted to water disposal service for the property.

It is expected that more wells will be drilled on the property during 1985.

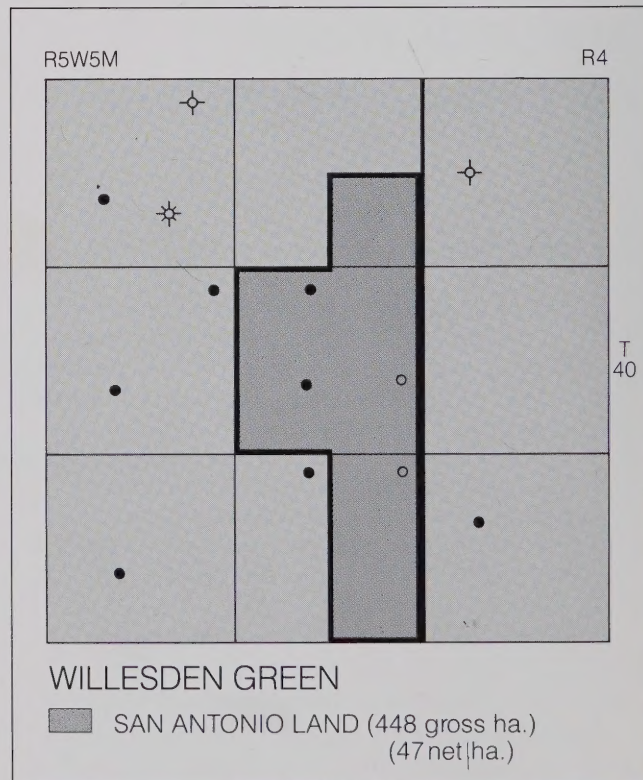


WILLESDEN GREEN

San Antonio participated at 15% in the drilling of a well in Lsd. 6-25-40-5 W5M., which resulted in a Cardium oilwell. The Company participated for 32% in a follow-up well located in Lsd. 14-25-40-5 W5M., also resulting in a Cardium oilwell.

At year end, Fluvial Resources as Operator was successful in obtaining a Solution Gas Purchase Contract. As a result facilities have been installed to handle all the associated gas. This substantially increases the revenue from this property.

Plans are underway to develop the adjacent lands owned 9.375% by the Company. It is expected that two or more wells will be drilled on these lands.



RAINBOW SOUTH

During the year the Company participated in one dry hole located in Lsd. 4-16-107-9 W6M., plus a successful Keg River oilwell in Lsd. 7-15-107-9 W6M. The Company has a 14% working interest in this well reverting to 8.4% after payout.

The operator, Spitzee Resources Ltd., has just completed a large 3D seismic program to further delineate several anomalies that they had previously found on the lands. It is expected that two or three more wells will be drilled within the coming year.

MINNEHIK-BUCK LAKE

The two wells drilled on this property resulted in two Cardium oilwells. The Company has 12.5% interest in these two sections of land. At present the wells are producing at relatively high gas-oil ratios with the result that a solution gas contract and gas handling facilities will have to be in place in order to fully exploit the property.

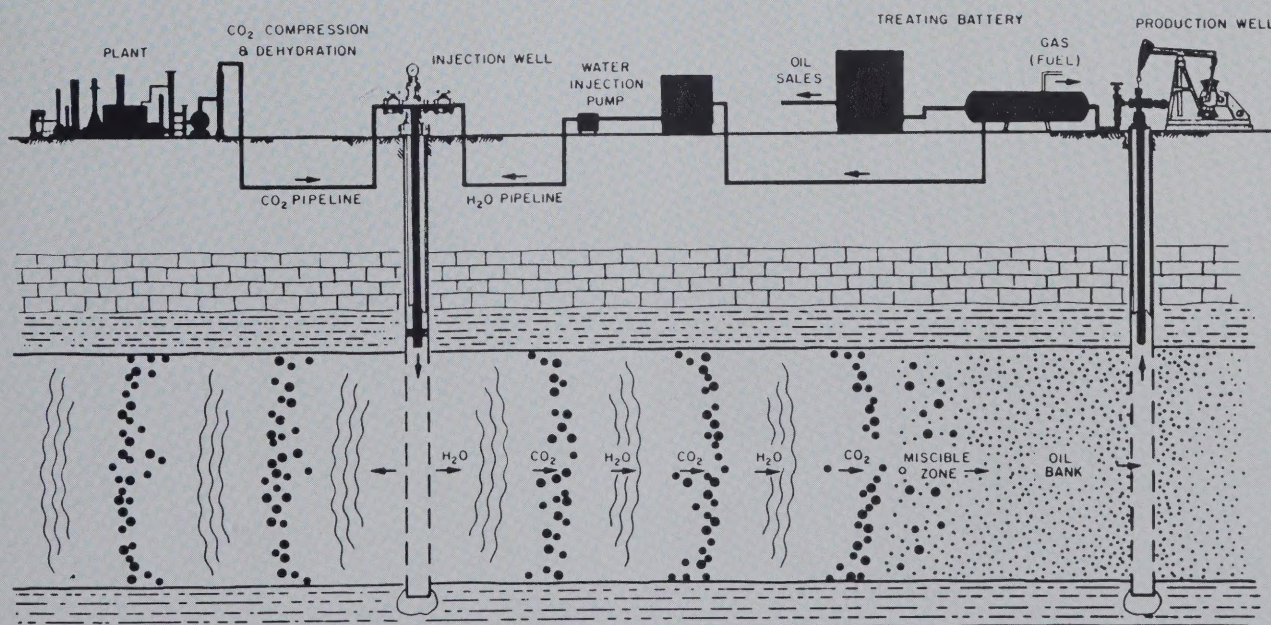
JOFFRE

Vikor Resources Ltd., which is owned by several companies including San Antonio (approximately 15%) has completed a year of CO₂ injection into its Tertiary Recovery Project in the Joffre Viking oil field in central Alberta.

To date the results have been most encouraging and Vikor has received approval to proceed with its first phase of commercial expansion. This work will be done in the second quarter of 1985. Based on detailed reservoir engineering studies and available production history, it is expected that some 10,000,000 barrels of oil will be recovered at rates of up to 2,400 BOPD from this Joffre Viking oil project. Your Company's share of the reserves and production are estimated at 1,000,000 barrels and 240 BOPD respectively.

This project will be a major asset in your Company in the coming years.

JOFFRE VIKING ENHANCED OIL RECOVERY SCHEME

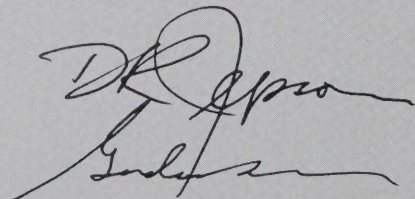


consolidated balance sheet

DECEMBER 31, 1984

ASSETS	1984	1983
CURRENT ASSETS		
Accounts receivable	\$ 646,864	\$ 894,351
Advances and prepaid expenses	16,213	14,959
Income taxes recoverable	—	32,817
	<u>663,077</u>	<u>942,127</u>
PROPERTY AND EQUIPMENT (Note 2)	6,186,920	4,887,541
INVESTMENT IN AND ADVANCES TO VIKOR RESOURCES LTD. (Note 3)	681,000	485,250
	<u>\$7,530,997</u>	<u>\$6,314,918</u>
LIABILITIES		
CURRENT LIABILITIES		
Bank indebtedness	\$ 120,513	\$ 71,108
Accounts payable	791,913	970,807
	<u>912,426</u>	<u>1,041,915</u>
DEFERRED INCOME TAX	1,020,193	474,892
LONG-TERM DEBT (Note 4)	3,000,000	2,912,345
	<u>4,932,619</u>	<u>4,429,152</u>
SHAREHOLDERS' EQUITY		
SHARE CAPITAL (Note 5)		
An unlimited number of Class A and B common shares with no par value Issued and fully paid 3,598,950 Class A common shares (1983 - 3,558,950 shares)	1,487,210	1,457,210
RETAINED EARNINGS	1,157,918	452,931
	<u>2,645,128</u>	<u>1,910,141</u>
LESS 31,000 (1983 - 19,500) COMMON SHARES HELD FOR CANCELLATION, at cost	46,750	24,375
	<u>2,598,378</u>	<u>1,885,766</u>
	<u>\$7,530,997</u>	<u>\$6,314,918</u>

Approved by the Board:



, Director

, Director

SAN ANTONIO EXPLORATIONS LTD.

consolidated statement of earnings

YEAR ENDED DECEMBER 31, 1984

	1984	1983
INCOME		
Sale of oil and gas less royalties	\$2,277,530	\$1,767,353
Other income	173,018	147,740
	<u>2,450,548</u>	<u>1,915,093</u>
COSTS AND EXPENSES		
Production and operating	391,599	193,314
General and administrative	215,635	172,441
Interest	349,114	267,777
Depletion, depreciation and amortization	575,281	411,985
	<u>1,531,629</u>	<u>1,045,517</u>
EARNINGS BEFORE INCOME TAX	918,919	869,576
INCOME TAX PROVISION (Note 6)	213,932	52,504
EARNINGS BEFORE EXTRAORDINARY ITEM	704,987	817,072
EXTRAORDINARY ITEM		
Premium on redemption of debenture	—	150,000
NET EARNINGS FOR THE YEAR	<u>\$ 704,987</u>	<u>\$ 667,072</u>
EARNINGS PER SHARE		
Basic — before extraordinary item	19.8¢	27.5¢
— after extraordinary item	19.8¢	22.5¢
Fully diluted — before extraordinary item	19.2¢	26.2¢
— after extraordinary item	19.2¢	21.5¢

consolidated statement of retained earnings

YEAR ENDED DECEMBER 31, 1984

	1984	1983
RETAINED EARNINGS (DEFICIT), BEGINNING OF YEAR	\$ 452,931	\$ (214,141)
NET EARNINGS	704,987	667,072
RETAINED EARNINGS, END OF YEAR	<u>\$1,157,918</u>	<u>\$ 452,931</u>

consolidated statement of changes in financial position

YEAR ENDED DECEMBER 31, 1984

	1984	1983
SOURCES OF WORKING CAPITAL		
Operations		
Net earnings before extraordinary item	\$ 704,987	\$ 817,072
Depletion and depreciation	575,281	411,985
Deferred income tax	545,301	474,892
	1,825,569	1,703,949
Increase in long-term debt	3,000,000	612,345
Repayment of notes receivable from Vikor Resources Ltd.	—	75,000
Shares issued for cash	30,000	315,000
Shares issued on redemption of debenture	—	500,000
	4,855,569	3,206,294
USES OF WORKING CAPITAL		
Additions to property and equipment	1,874,660	1,615,410
Investment in Vikor Resources Ltd.	195,750	—
Reduction of long-term debt	2,912,345	315,000
Purchase of company shares	22,375	24,375
Extraordinary item, premium paid on redemption of debenture	—	150,000
	5,005,130	2,104,785
(DECREASE) INCREASE IN WORKING CAPITAL	(149,561)	1,101,509
WORKING CAPITAL DEFICIENCY, BEGINNING OF YEAR	99,788	1,201,297
WORKING CAPITAL DEFICIENCY, END OF YEAR	\$ 249,349	\$ 99,788

auditors' report

To the Shareholders of
San Antonio Explorations Ltd.:

We have examined the consolidated balance sheet of San Antonio Explorations Ltd. as at December 31, 1984 and the consolidated statements of earnings, retained earnings and changes in financial position for the year then ended. Our examination was made in accordance with generally accepted auditing standards, and accordingly included such tests and other procedures as we considered necessary in the circumstances.

In our opinion, these consolidated financial statements present fairly the financial position of the company as at December 31, 1984 and the results of its operations and the changes in its financial position for the year then ended in accordance with generally accepted accounting principles applied on a basis consistent with that of the preceding year.

February 4, 1985

DELOITTE HASKINS & SELLS
Calgary, Alberta

notes to the consolidated financial statements

DECEMBER 31, 1984

1. SIGNIFICANT ACCOUNTING POLICIES**Principles of Consolidation**

The consolidated financial statements include the accounts of the Company and its wholly-owned United States subsidiary, San Antonio Explorations, Inc.

Petroleum and Natural Gas Properties

The Company follows the full-cost method of accounting whereby all costs related to the exploration for and development of oil and gas reserves are capitalized in two cost pools, Canada and the United States. Such costs include land acquisition costs, geological and geophysical expenditures, carrying costs on non-producing properties, costs of drilling both productive and non-productive wells, certain administrative expenditures, and interest related to exploration and development activities. For the year ended December 31, 1984, interest aggregating \$74,000 (1983 - \$137,000) and general and administrative expenses aggregating \$177,000 (1983 - \$162,500) were capitalized. Depletion and depreciation of petroleum and natural gas properties and equipment have been provided using the unit-of-production method based on the Company's determination of proven reserves for each cost pool.

The majority of the Company's activities related to exploration and production of oil and gas are conducted jointly with others, and only the Company's proportionate interest in these activities is included in the financial statements.

Foreign Currency Translation

Accounts of integrated foreign operations are translated into Canadian dollars as follows: monetary items at the year-end exchange rate; non-monetary items at the historical rates; and revenue and expense items at average rates during the year, with the exception of depletion and depreciation, which are translated at the rate of the related assets. The resulting exchange gains or losses are included in the statement of income.

Earnings Per Share

Basic earnings per share are calculated on the basis of the weighted average number of common shares outstanding throughout the year. The weighted average number of shares outstanding for 1984 was 3,566,034 (1983 — 2,970,715).

Fully diluted earnings per share are calculated as if the exercise of the stock options, described in Note 5, had taken place at the beginning of the year.

2. PROPERTY AND EQUIPMENT

	1984		1983	
	Cost (Note 1)	Accumulated Depletion and Depreciation	Cost (Note 1)	Accumulated Depletion and Depreciation
Petroleum and natural gas properties and production facilities	\$7,596,806	\$1,425,429	\$5,732,938	\$858,629
Other assets	30,970	15,427	20,178	6,946
	<u>\$7,627,776</u>	<u>\$1,440,856</u>	<u>\$5,753,116</u>	<u>\$865,575</u>

3. INVESTMENT IN AND ADVANCES TO VIKOR RESOURCES LTD.

The Company has an approximate 15% interest in Vikor Resources Ltd., a corporation established to undertake a tertiary oil recovery scheme in the Joffre area of Alberta. The project is in a development stage, and the investment is accounted for on the cost basis. Details are as follows:

	1984	1983
2,550 shares at \$100 per share	\$255,000	\$255,000
Notes receivable — bearing interest at bank prime rate plus 2% (prime rate 11¼% at December 31, 1984), repayable out of proceeds of production	426,000	230,250
	<u>\$681,000</u>	<u>\$485,250</u>

4. LONG-TERM DEBT

	1984	1983
Revolving bank loan payable with interest at bank prime rate plus ½% (prime rate 11¼% at December 31, 1984), secured by oil and gas properties and book debts, with the principal outstanding at December 31, 1985 repayable in sixteen equal quarterly installments	\$3,000,000	\$ —
Bank loan payable with interest at bank prime rate plus 1%, secured by oil and gas properties and book debts, payable on demand	—	2,912,345
	<u>\$3,000,000</u>	<u>\$2,912,345</u>

Interest paid on long-term debt during the year amounted to \$422,799 (1983 - \$404,777).

5. SHARE CAPITAL

During the year, the Company purchased on the open market 11,500 (1983 - 19,500) of its common shares for an amount of \$22,375 (1983 - \$24,375). Subsequent to December 31, 1984 the Company purchased on the open market an additional 22,000 shares for an amount of \$43,172. These shares will be cancelled when the appropriate resolutions are approved by the Company's shareholders.

At December 31, 1984, 250,000 common shares had been reserved under the Company's stock option plan. Options in respect of 200,000 shares have been granted to key employees and officers of the Company, and are exercisable over varying periods up to May 1, 1988, at prices ranging from .75¢ to \$1.00. During the year, 40,000 of these shares had been exercised for a cash consideration of \$30,000.

6. INCOME TAXES

The provision for taxes is comprised of the following:

	1984	1983
Deferred income taxes	\$ 545,301	\$ 474,892
Current income taxes	24,438	—
Alberta Royalty Tax Credit	(355,807)	(422,388)
	<u>\$ 213,932</u>	<u>\$ 52,504</u>

The provision for deferred and current income taxes is greater than the provision established by applying a combined Federal and Provincial rate of 47% to pre-tax income. The difference is attributable to the following:

Computing "expected" tax expense at 47%	\$ 431,845
Permanent differences	
Increase in income tax resulting from nondeductible royalties and other payments to the Crown	336,444
Reduction in income tax due to Alberta Royalty Tax Credit	(355,807)
Reduction in income tax resulting from resource allowance on Canadian resource profits	(242,310)
Increase in income tax resulting from the nondeductibility of Petroleum and Gas Revenue Tax	24,438
Miscellaneous	19,322
Net income tax provision	<u>\$ 213,932</u>

The Company and its subsidiary have tax losses which may be carried forward to apply against future income for tax purposes as follows:

	Canada	United States
1985	\$ 43,000	\$ —
1986	210,000	—
1995 and subsequent	—	650,000
	<u>\$253,000</u>	<u>\$650,000</u>

The benefit of these tax losses has not been recognized in these financial statements.

7. SEGMENTED INFORMATION

The Company conducts oil and gas activities in both Canada and the United States. The carrying value of identifiable assets at December 31, 1984 and the results of operations for the year ended December 31, 1984, by country, are as follows:

1984	Canada	United States	Consolidated
Total income	<u>\$2,347,320</u>	<u>\$ 103,228</u>	<u>\$2,450,548</u>
Segment operating profit (loss)	<u>\$1,520,267</u>	<u>\$ (36,599)</u>	<u>\$1,483,668</u>
General and administrative expense			(215,635)
Interest expense			(349,114)
Income taxes			(213,932)
Net earnings			<u>\$ 704,987</u>
Identifiable assets	<u>\$6,755,289</u>	<u>\$ 775,708</u>	<u>\$7,530,997</u>
Total capital expenditures	<u>\$1,805,709</u>	<u>\$ 68,951</u>	<u>\$1,874,660</u>
1983	Canada	United States	Consolidated
Total income	<u>\$1,776,781</u>	<u>\$ 138,312</u>	<u>\$1,915,093</u>
Segment operating profit	<u>\$1,299,039</u>	<u>\$ 10,755</u>	<u>\$1,309,794</u>
General and administrative expense			(172,441)
Interest expense			(267,777)
Income taxes			(52,504)
Extraordinary item			(150,000)
Net earnings			<u>\$ 667,072</u>
Identifiable assets	<u>\$5,366,759</u>	<u>\$ 948,159</u>	<u>\$6,314,918</u>
Total capital expenditures	<u>\$1,432,835</u>	<u>\$ 182,575</u>	<u>\$1,615,410</u>

8. RELATED PARTY TRANSACTIONS

Certain directors and officers of the Company own interests in petroleum and natural gas properties in which the Company has an economic interest and is the sub-operator. All transactions with these related parties in connection with these activities are in the ordinary course of business, and the fees charged to the parties are normal to the industry. Amounts receivable from and payable to these related parties included in accounts receivable and accounts payable are \$nil and \$20,011 respectively (1983 - \$141,927 and \$77,665 respectively).

Included in miscellaneous income is an amount of \$51,146 in respect of interest income from Vikor Resources Ltd. At December 31, 1984, \$14,629 remained unpaid and is included in accounts receivable.

reserves

The proven and probable crude oil reserves of the Company as at December 31, 1984 were estimated by in-house staff engineers as follows:

	Net Reserves (Bbls)	Area Totals
PROVEN		
CARROT CREEK		
4-9c	15,072	
2-18 Bty	290,598	
16-16	285,874	591,544
BATTLE SOUTH		
1-25	6,782	
2-25	21,026	
3-25	10,393	
6-25	12,887	
7-25	16,278	
15-24	19,130	
16-24	24,782	111,278
LONG COULEE		
16-8	1,632	1,632
NEW MEXICO		
all wells	27,173	27,173
MINNIHIK		
8-23 & 6-24	15,651	15,651
PEMBINA		
8-1	1,449	1,449
PINTO		
16A-3	13,333	
7-5	22,003	35,336
QUEENSDALE		
6A-24	11,594	11,594
RAINBOW SOUTH		
7-15	40,644	40,644
WILLESSEN GREEN		
6-25	8,112	
14-25	18,049	26,161
TOTAL PROVEN RESERVES	862,462	BARRELS
PROBABLE		
JOFFRE (Vikor Resources)	993,600	
TOTAL PROBABLE RESERVES	993,600	BARRELS
TOTAL PROVEN AND PROBABLE RESERVES	1,856,062	BARRELS

The net Proven oil reserves shown on this Table are San Antonio's share before the deduction of Provincial, State, Freehold and Over-riding Royalties. In this evaluation, NORP oil prices were kept constant for 1985 and 1986, then escalated at 5% per year to a maximum of \$75 per barrel. Operating costs were escalated at 5% per annum. Based on these assumptions and appropriate production declines, discounted cash flow over 15 years yielded the following values:

DCF 15% — \$13,958,000

DCF 18% — \$12,462,000

DCF 20% — \$11,615,000 before Income Tax.

The net Probable oil reserves are those attributable to the Joffre Viking oil project which is discussed elsewhere in this report. While they are reported at this time as Probable, it is your Company's belief that these reserves will soon be classed as Proven. No values have been assigned to the Probable reserves for the Joffre Viking oil pool.

land holdings

Area	Interest	Hectares	
		Gross	Net
	%		
CANADA			
BRITISH COLUMBIA			
Trutch	1-8	3,867	221
TOTAL		3,867	221
ALBERTA			
Battle South	25-30	448	99
Carrot Creek	65-70	1,536	1,107
Giroux	20-23.65	1,856	381
Long Coulee	5	448	23
Meers	50	256	128
Mini-Buck L	12.5-24.4	640	95
Pembina	10	192	19
Rainbow South	14-20	1,920	380
Willesden Green	9.4-13.5	448	47
TOTAL		7,744	2,279
SASKATCHEWAN			
Browning	30-75	254	134
Freda Lake	12.5	192	24
Frys	20	125	25
Glen Ewen	15	128	19
Pinto	20	144	29
Queensdale	20	32	6
TOTAL		875	237
TOTAL CANADA		12,486	2,737
UNITED STATES			
New Mexico	4.7	1,216	57
TOTAL UNITED STATES		1,216	57
GRAND TOTAL		13,702	2,794

production

The Working Interest production for 1984 may be summarized as follows:

Area	Net Prod. (Bbls)
CANADA	
ALBERTA	
Battle South	9,331
Carrot Creek	52,524
Long Coulee	388
Minnihik	504
Pembina	118
Rainbow	4,096
Willesden Green	5,643
TOTAL	72,604
SASKATCHEWAN	
Glen Ewen	40
Pinto	4,363
Queensdale	2,098
TOTAL	6,501
TOTAL CANADA	79,105
UNITED STATES	
New Mexico	3,533
TOTAL UNITED STATES	3,533
TOTAL	82,638

The production figures quoted are in barrels. They reflect the Company's varying Working Interests in the above areas and are before Provincial and State Royalties and Taxes.

historical data

DRILLING ACTIVITY

Area	Interest	1984				1983				1982				1981				1980			
		Oil	Other	Dry	Total	Oil	Other	Dry	Total	Oil	Gas	Dry	Total	Oil	Gas	Dry	Total	Oil	Gas	Dry	Total
CANADA																					
Battle South ...	15-25	4	1	—	5	2	—	—	2	1	—	—	1	—	—	—	0	—	—	—	0
Carrot Creek ..	65-70	1	—	1	2	1	—	—	1	1	—	—	1	—	—	—	0	—	—	—	0
Frys	20	—	—	—	0	1	—	—	1	—	—	—	0	—	—	—	0	—	—	—	0
Glen Ewen	30	—	—	—	0	1	—	—	1	—	—	—	0	—	—	—	0	—	—	—	0
Giroux	20	—	—	—	0	1	—	1	2	—	—	—	0	—	—	—	0	—	—	—	0
Grand Forks ...	0-13.7	—	—	1	1	—	—	—	0	—	—	—	0	—	—	—	0	—	—	—	0
Joffre (Vikor) ..	11	—	—	—	0	2	6	—	8	6	1	—	7	—	—	—	0	—	—	—	0
Long Coulee ..	5	—	—	—	0	—	—	—	0	—	—	1	1	1	—	—	1	—	—	—	0
MinihikBuckLake	12.5	2	—	—	2	—	—	—	0	—	—	—	0	—	—	—	0	—	—	—	0
Pembina	10	—	—	—	0	—	—	—	0	—	—	—	0	1	—	—	1	—	—	—	0
Pinto	20	—	—	—	0	2	—	—	2	—	—	—	0	—	—	—	0	—	—	—	0
Queensdale ...	20	—	—	—	0	1	—	—	1	—	—	—	0	—	—	—	0	—	—	—	0
Rainbow South	14-20	1	—	1	2	—	—	—	0	—	—	—	0	—	—	—	0	—	—	—	0
Roxy Program ..	1-5	—	—	—	0	—	—	—	0	11	1	14	26	—	—	—	0	—	—	—	0
Trutch	2-8	—	—	—	0	—	—	—	0	—	—	—	0	—	1	1	2	1	—	1	2
WillesdenGreen	13.5-32	2	—	—	2	—	—	—	0	—	—	—	0	—	—	—	0	—	—	—	0
TOTAL		10	1	3	14	11	6	1	18	19	2	15	36	2	1	1	4	1	0	1	2
U.S.A.																					
California	13.5	—	—	—	0	—	—	—	0	—	—	—	0	—	—	—	0	—	—	1	1
Kansas	15	—	—	—	0	—	—	—	0	—	—	—	0	—	—	—	0	—	—	5	5
New Mexico...	5	—	—	—	0	11	—	—	11	5	—	—	5	8	—	—	8	—	—	—	0
Oklahoma.....	12.5	—	—	—	0	—	—	—	0	—	—	—	0	—	—	—	0	—	—	—	0
TOTAL U.S. ...		0	0	0	0	11	0	0	11	5	0	0	5	8	0	0	8	0	0	6	6
GRAND TOTAL		10	1	3	14	22	6	1	29	24	2	15	41	10	1	1	12	1	0	7	8

